

RECEIVED  
E 1/7/08 FORM OGC-3  
DEC 28 2007

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.						DATE 12/27/2007	
ADDRESS P.O. Box 128			CITY Wellsville		STATE KS	ZIP CODE 66092	
<b>DESCRIPTION OF WELL AND LEASE</b>							
NAME OF LEASE Belton Unit			WELL NUMBER #R-22		ELEVATION (GROUND) 1079		
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)							
3760 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 1605 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line							
WELL LOCATION Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West			LATITUDE NA	LONGITUDE NA	COUNTY Cass		
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 1605 FEET							
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 300 FEET							
PROPOSED DEPTH 700'	DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Development, Inc.			ROTARY OR CABLE TOOLS Rotary	APPROX. DATE WORK WILL START 1/7/2008		
NUMBER OF ACRES IN LEASE 560	NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 70						
							NUMBER OF ABANDONED WELLS ON LEASE 0
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME E.W. Stallings/Western Engineering ADDRESS _____					NO. OF WELLS PRODUCING 42 INJECTION 26 INACTIVE 15 ABANDONED 0		
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____		<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)							
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
700'	4 1/2"		114 sk	700' ✓	4 1/2" ✓	✓	114 sk ✓
							to surface
I, the Undersigned, state that I am the President of the D.E. Exploration, Inc. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.							
SIGNATURE <i>Douglas Thomas</i>					DATE 12/27/2007		
PERMIT NUMBER 20825			<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT				
APPROVED DATE 1-4-08			<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN				
APPROVED BY <i>[Signature]</i>							
<b>NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.</b>							
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE							
I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.							
DRILLER'S SIGNATURE					DATE		

1. <u>South A. Evans</u> of the <u>Evans Energy Development Inc.</u>	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
<u>Driller's Signature</u> <u>South A. Evans</u>	<u>DATE</u> <u>12-27-07</u>

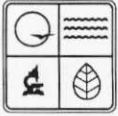
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DEC 28 2007

Mo Oil & Gas Council

# RECEIVED

FORM OGC-41



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**INJECTION WELL LOCATION PLAT**

DEC 28 2007

OWNER'S NAME		<b>Mo Oil &amp; Gas Council</b>	
D.E. Exploration, Inc.			
LEASE NAME		COUNTY	
Belton Unit #R-22		Cass	
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)			
3760 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 1605 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line			
WELL LOCATION			
Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West <i>Belton Quad</i>			
LATITUDE		LONGITUDE	
NA		NA	
<div style="text-align: right; margin-bottom: 20px;"><i>NE 1/4</i></div> <div style="text-align: center;"> </div>			
REMARKS			
Refer to map sent 12/27/2007			
<p style="text-align: center;"><b>INSTRUCTIONS</b></p> <p>On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.</p>		<p>This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.</p>	
REGISTERED LAND SURVEY		NUMBER	



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

RECEIVED

FORM OGC-5

DEC 08 2011

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☒ OIL ☐ GAS ☐ DRY

OWNER  
D. E. EXPLORATION, INC.

ADDRESS

PO BOX 128, WELLSVILLE, KS 66092

LEASE NAME

BELTON UNIT

WELL NUMBER

R-22

LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY  
Sec. 16 Twp 46 North, Rng 33 ☐ East ☒ West OR \_\_\_\_\_ ft. from ☐ North ☐ South \_\_\_\_\_ ft. from ☐ East ☐ West

LATITUDE

38.81299

LONGITUDE

- 94.57287

COUNTY  
CASS

PERMIT NUMBER (OGC-3 OR OGC-31)

20825

DATE SPUDED  
12/04/2008

DATE TOTAL DEPTH REACHED

12/08/2008

DATE COMPLETED READY TO  
PRODUCE OR INJECT

NA

ELEVATION (DF, RKR, RT, OR Gr.)  
FEET

1103

ELEVATION OF CASING HD.  
FLANGE

NA

FEET

TOTAL DEPTH  
670

PLUG BACK TOTAL DEPTH

660

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION  
(NOT YET PERFORATED. EST 544-635)

ROTARY TOOLS USED (INTERVAL)

\_\_\_\_ TO \_\_\_\_ ALL, FRESH

CABLE TOOLS USED (INTERVAL)

WAS THIS WELL DIRECTIONALLY DRILLED?  
☐ Yes ☒ No

WAS DIRECTIONAL SURVEY MADE?

☐ Yes

☒ No

DRILLING FLUID USED

WAS COPY OF DIRECTIONAL SURVEY FILED?

☐ Yes

☒ No

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST)

DATE FILED

DRILLER

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
SURFACE	12.25"	8.625"	25	21'	8	
PRODUCTION	6.5"	4.5"	10	660'	102	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
INCH	FEET	FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION  
SHUT IN

PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
			BBLS	MCF	BBLS	API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
			BBLS	MCF	BBLS	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

METHOD OF DISPOSAL OF MUD PIT CONTENTS

CERTIFICATE: I, the Undersigned, state that I am the MGR of the CORP (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

DATE  
12/05/2011

SIGNATURE

*Phillip Frick*

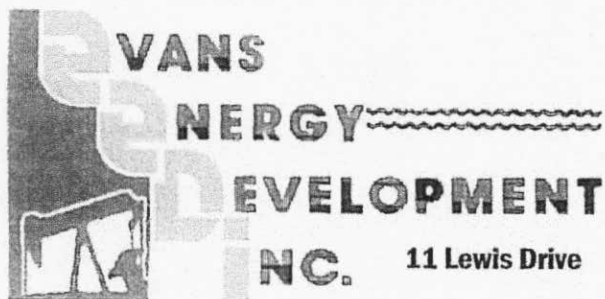
(PHILLIP FRICK, MANAGER)

**INSTRUCTIONS:** Attach drillers log or other acceptable log of well.

- \* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**DETAIL OF FORMATIONS PENETRATED**

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			SEE ATTACHED



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Belton Oil Company

Belton Unit #RW-22 R-22

Missouri Permit #20825

December 4 - December 8, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
1	lime	12
4	shale	16
3	lime	19
13	shale	32
5	lime	37
53	shale	90
2	lime	92
5	shale	97
5	lime	102
16	shale	118
6	lime	124
37	shale	161
5	lime	166
8	shale	174
2	lime	176
4	shale	180
4	lime	184
6	shale	190
27	lime	217
17	shale	234
11	lime	245
14	shale	259
3	lime	262
180	shale	442
11	lime	453
10	shale	463
20	lime	483
11	shale	494
14	lime	508
8	shale	516
8	silty shale	524
2	broken sand	526
6	silty shale	532
9	shale	541
3	sand	544 light brown sand & light bleeding
2	lime	546
4	shale	550

4	limey sand & shale	554 light brown sand & grey shale, light brown
1	lime	555
17	silty shale	572 few thin bleeding sand seams
2	broken sand	574 50% bleeding sand
1	lime	575
11	shale	586
7	oil sand	593
4	shale	597 few thin bleeding sand seams
3	oil sand	600
6	shale & sand	606 grey, no show
0.6	lime	606.6
0.4	oil sand	607
1	lime	608
2	oil sand	610
1.5	shale	611.5
1	oil sand	612.5
1	lime	613.5
0.5	oil sand	614
5	limey sand	619 bleeding
5	lime & pebbles	624
3	lime	627
1	shale	628
7	sand	635 very lite oil
1	shale	636
1	limey sand	637
33	shale	670 TD

Drilled a 12 1/4" hole to 20'

Drilled a 6 1/2" hole to 670'

Set 20.5' of 8 5/8" new surface casing cemented with 8 sacks of cement.

Set 660.4' of new 4 1/2" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

## Englevale Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>		<u>Minutes</u>	<u>Seconds</u>		<u>Minutes</u>	<u>Seconds</u>
544		22	582		28	620		29
545		43	583		27	621		57
546		33	584		25	622		20
547		20	585		24	623		23
548		16	586		26	624		24
549		20	587	1	28	625		43
550		19	588		27	626		51
551		18	589		41	627		45
552		17	590		25	628		27
553		15	591		19	629		13
554		30	592		18	630		16
555		11	593		15	631		16
556		18	594		18	632		15
557		16	595		20	633		13
558		19	596		22	634		15
559		20	597		24	635		16
560		19	598		23	636		20
561		19	599		34	637		25
562		47	600		17	638		16
563		30	601		7	639		26
564		19	602		28	640		37
565	1	22	603		23	641		30
566		19	604		21	642	1	19
567		21	605		15	643		54
568		28	606		17	644		42
569		25	607		51	645		16
570		24	608		41	646		37
571		20	609	1	46	647		40
572		27	610		31	648		38
573		58	611		19	649		40
574		47	612		25	650		35
575		23	613	1	34	651		42
576		22	614		57	652		38
577		27	615		43	653		38
578		27	616		18	654		35
579		26	617		32			
580		30	618		28			
581		28	619		21			



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 227955

Invoice Date: 12/11/2008 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

BELTON UNIT R-22  
9-46-33  
19902  
12/08/08

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	102.00	9.7500	994.50
L118B	PREMIUM GEL / BENTONITE	190.00	.1700	32.30
L111	GRANULATED SALT (50 #)	237.00	.3300	78.21
L110A	KOL SEAL (50# BAG)	565.00	.4200	237.30
L143	SILT SUSPENDER SS-630, ES	.50	38.5000	19.25
L401	HE 100 POLYMER	.50	47.2500	23.63
L404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
L95 CEMENT PUMP	1.00	925.00	925.00
L95 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
L-106 WATER TRANSPORT (CEMENT)	3.50	112.00	392.00
L10 TON MILEAGE DELIVERY	1.00	341.71	341.71

Parts:	1430.19	Freight:	.00	Tax:	97.27	AR	3405.17
Labor:	.00	Misc:	.00	Total:	3405.17		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 19902  
LOCATION Ottawa KS  
FOREMAN Fred Mader

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-08	2355	Belton Unit # R-22	9	46	33	Cass, Mo
CUSTOMER DE Explorations			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			506	Fred		
CITY Wellsville			495	Gerrit Casey		
STATE KS			510	Gerald		
ZIP CODE 66092			505/7706	Ken		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 670' CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 662' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
DISPLACEMENT 10.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Mix + Pump 5 1/2 BBLs Tell tale dye. Follow w/ 113 SKs 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal per sk. Flush pump + lines clean. Displace 4 1/2" Rubber Plug to casing TD w/ 10.5 BBL fresh water. Pressure to 650# PSI. Release pressure to set Floet Valve. ~~Set~~ Check plug depth w/ wireline.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		925 <sup>00</sup>
5406	60 mi	MILEAGE <u>Pump Truck</u>		219 <sup>00</sup>
5407	4.746 Ton	<u>Ton Mileage</u>		341 <sup>71</sup>
5501C	3 1/2 hrs	<u>Transport</u>		392 <sup>00</sup>
1124	102 SKs	50/50 Por Mix Cement		994 <sup>50</sup>
11180	190#	Premium Gel		32 <sup>20</sup>
1119	237#	Granulated Salt		78 <sup>21</sup>
1110A	565#	Kol Seal		287 <sup>30</sup>
1143	1/2 Gal	ESA-41		19 <sup>25</sup>
1401	1/2 Gal	HE-100 Polymer		23 <sup>63</sup>
4404	1	4 1/2" Rubber Plug		45 <sup>00</sup>
		Sub Total		3307 <sup>90</sup>
		Tax @ 6.8%		97.27
		SALES TAX		
		ESTIMATED TOTAL		3405.17

Ravin 3737

AUTHORIZATION \_\_\_\_\_

P

TITLE \_\_\_\_\_

227955

DATE \_\_\_\_\_